

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 34,067	—	33,843	1,884	-9,560	954	0	59,252	29	0	14,820
<b>Natural Gas Liquids and LRGs</b> .....	25,594	737	1,545	—	-20,165	27	—	1,823	68	5,793	1,940
Pentanes Plus .....	3,601	—	311	—	-2,068	34	—	603	0	1,207	251
Liquefied Petroleum Gases .....	21,993	737	1,234	—	-18,097	-7	—	1,220	68	4,586	1,689
Ethane/Ethylene .....	10,245	0	0	—	-9,821	18	—	0	0	406	481
Propane/Propylene .....	7,472	1,069	998	—	-5,064	-110	—	0	10	4,575	520
Normal Butane/Butylene .....	2,964	-200	236	—	-1,925	25	—	722	59	269	446
Isobutane/Isobutylene .....	1,312	-132	0	—	-1,287	60	—	498	0	-665	242
<b>Other Liquids</b> .....	1,443	—	0	—	0	-242	—	2,199	0	-514	4,538
Other Hydrocarbons/Oxygenates ....	566	—	0	—	0	-20	—	586	0	0	169
Unfinished Oils .....	—	—	0	—	0	349	—	165	0	-514	2,752
Motor Gasoline Blend. Comp. ....	877	—	0	—	0	-571	—	1,448	0	0	1,617
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-559	64,765	941	—	4,525	773	—	—	72	68,827	12,593
Finished Motor Gasoline .....	-559	32,480	50	—	269	-75	—	—	(s)	32,314	5,085
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	3,175	2,722	0	—	0	-51	—	—	0	5,948	0
Other .....	-3,735	29,758	50	—	269	-24	—	—	(s)	26,366	5,085
Finished Aviation Gasoline .....	—	31	52	—	35	-8	—	—	0	126	28
Jet Fuel .....	—	2,970	5	—	4,122	-93	—	—	0	7,190	769
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	2,970	5	—	4,122	-93	—	—	0	7,190	769
Kerosene .....	—	258	0	—	-35	69	—	—	0	154	150
Distillate Fuel Oil .....	—	17,641	644	—	134	-322	—	—	0	18,741	3,085
0.05 percent sulfur and under .....	—	14,335	594	—	146	-419	—	—	0	15,494	2,640
Greater than 0.05 percent sulfur ...	—	3,306	50	—	-12	97	—	—	0	3,247	445
Residual Fuel Oil .....	—	1,384	0	—	0	-80	—	—	3	1,461	529
Petrochemical Feedstocks <sup>e</sup> .....	—	84	0	—	0	0	—	—	0	84	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	58	-58	0
Waxes .....	—	355	0	—	0	6	—	—	(s)	349	13
Petroleum Coke .....	—	2,125	0	—	0	2	—	—	6	2,117	36
Asphalt and Road Oil .....	—	4,904	190	—	0	1,282	—	—	4	3,808	2,877
Still Gas .....	—	2,296	0	—	0	0	—	—	0	2,296	0
Miscellaneous Products .....	—	237	0	—	0	-8	—	—	(s)	245	17
<b>Total</b> .....	<b>60,545</b>	<b>65,502</b>	<b>36,329</b>	<b>1,884</b>	<b>-25,200</b>	<b>1,512</b>	<b>0</b>	<b>63,274</b>	<b>169</b>	<b>74,106</b>	<b>33,891</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."